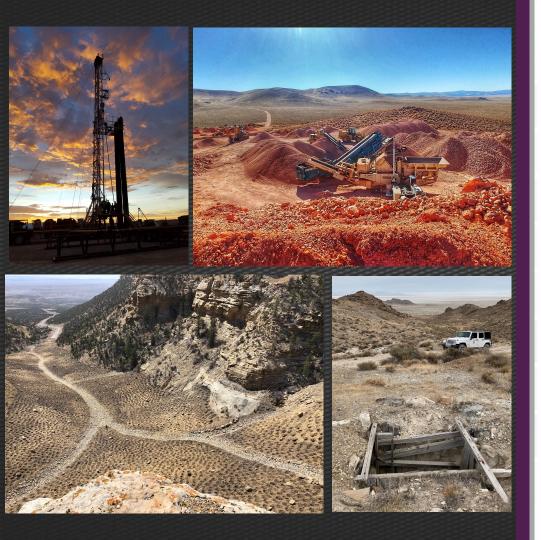
# Natural Resources, Agriculture, and Environmental Quality Appropriations Subcommittee

DNR
OIL, GAS & MINING

Director John R. Baza, P.E. Division of Oil, Gas and Mining

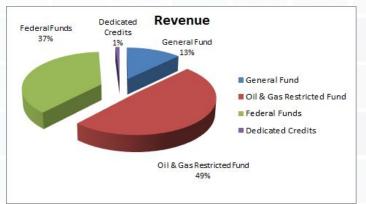


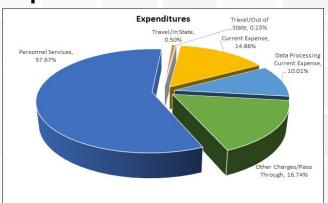


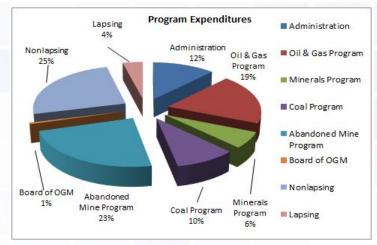
## The Division is comprised of four programs:

- Oil and Gas
- Minerals
- Coal
- Abandoned Mine Reclamation

## Revenue and Expenditures







#### **Success In Uncertainty**

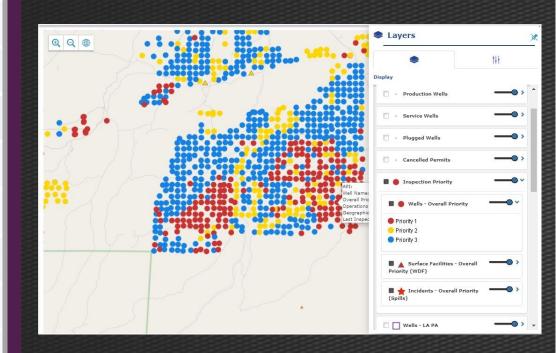
Through the twists and turns of the Covid-19 pandemic staff pushed forward with accomplishments including:

- Previous implementation of electronic initiatives allowed seamless transition to teleworking
- Launching Oil and Gas Program
   Inspection Prioritization application
- Implementing Minerals Program electronic inspection report application



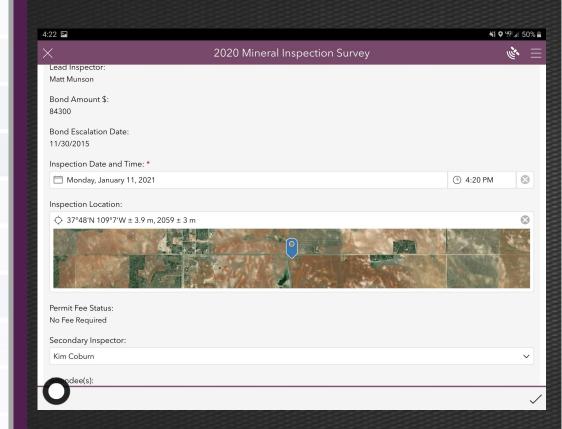
# Prioritization Using Technology

- Inspection Prioritization application for the Oil and Gas Program uses specific criteria to generate and implement data-driven decisions.
- Using Inspection
   Prioritization, the number of days between oil and gas well inspections has dropped from 500 in 2019 to 341 in 2020.



## **Efficient Government Eliminates Risks**

- Minerals Program electronic inspection form ensures operator compliance by documenting inspections to eliminate risks
- With the implementation of the inspection form, documentation increased 92% from 2018 to 2020





## **2021 Division Priorities**

Using technology to make data-driven decisions and manage time effectively

 Compliance/enforcement reducing liabilities to the state



#### **Building Block Requests**

- I. Database Improvement
- \$250,000 one-time for current year (FY21); \$250,000 ongoing in FY22 Restricted Funds - Oil and Gas Conservation Account
  - Highest priority for achieving optimum performance and efficiency

#### II. Attorney General's Staff

- \$175,000 ongoing in FY22 General Fund
  - Provide additional legal counsel to pursue enforcement actions across Division programs



#### **Building Block Requests**

#### III. Revenue shortfall

- \$1,500,000 one-time for FY22;
   \$1,000,000 ongoing in FY22 plus
   General Fund
- Predicted shortfalls based on oil and gas prices and production directly impact the

Oil and Gas Conservation Fund

REVENUES	FY2018	FY2019	FY2020	FY2021
Total Revenues	\$4,242,400	\$3,832,400	\$3,420,100	\$2,829,827
Total Expenditures	\$2,480,200	\$2,577,800	\$3,048,700	\$3,190,000
Unexpended Balance	\$1,762,200	\$1,254,600	\$371,400	-\$ 360,173

#### **Looking Forward...**

- Continue using technology to make data-driven decisions
- Invest funds to further develop database efficiencies including automated data reports
- Use metrics to determine program successes

